The Need for a Robust Evidence Base

Simon Power, Arup













Tidal

Micro-generation

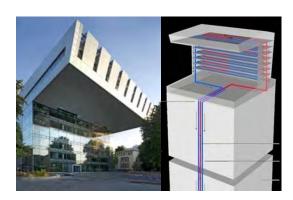
Hydro / Fall of Water







Biomass



Geothermal













Energy from Waste

Heat Pumps



Combined Heat and Power



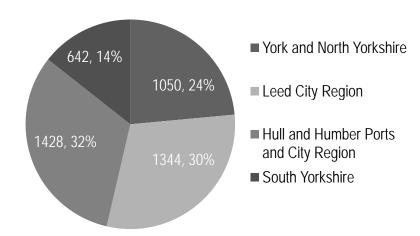




Commercial Wind

Opportunities

4,464 GWh total capacity



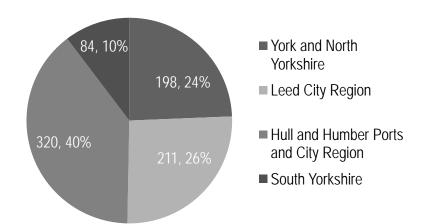
- District Network Operator and Ministry of Defence
- Transportation of turbines / site access
- Visual and noise impact
- Topple distances



Biomass

Opportunities

- 813 GWh total capacity
- 312 GWh heat / 501 GWh electricity



- Sustainable fuel supply
- Storage space
- Air quality
- Transportation

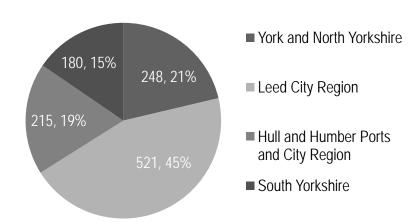




Energy from Waste

Opportunities

- 1,164 GWh total capacity
- 345 GWh heat / 819 GWh electricity



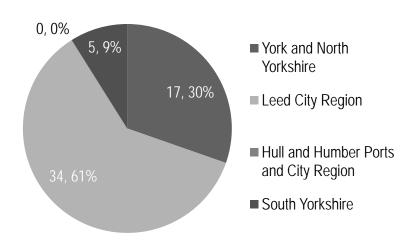
- Sustainable fuel supply
- Air quality
- Transportation



Hydropower

Opportunities

56 GWh total capacity



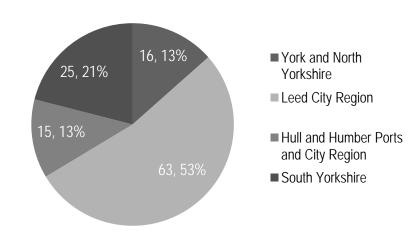
- Fish movements
- Land ownership
- Increasing flood risk / impairing flood defences
- River flow rates



Micro-generation

Opportunities

1,073 GWh total capacity



- Network capacity
- Land designations conservation and heritage
- Building / site capacity





The National Heat Map

Aaron Gould
Heat Strategy and Policy, DECC

6 March 2012

Agenda

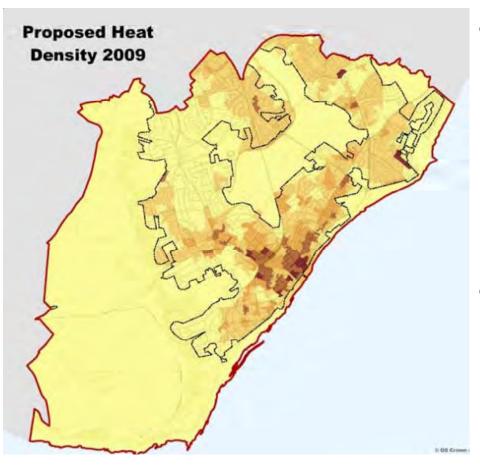


- Why heat maps are so great
- Why a National Heat Map is even better
- Sneak preview
- What happens next

Why heat maps are so great



"Low carbon heating is circumstantial"



- Different buildings have different circumstances:
 - Heat demand density
 - Potential heat sources
 - Existing heat networks
 - Other buildings in the area
- This makes low carbon heating a very local issue

Why heat maps are so great



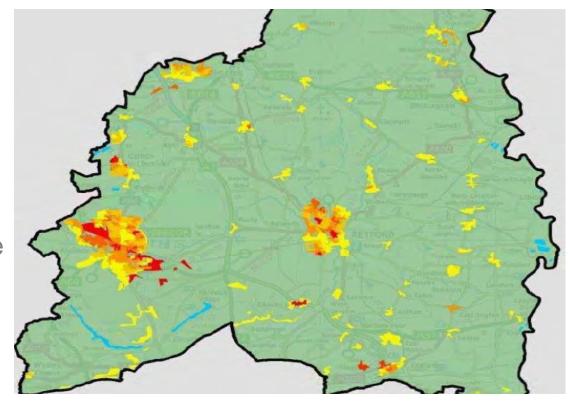
A heat map is a spatial plan of heat demand density.
 Starting point to developing detailed Energy Master Plans

With info on building type, heat supply and physical

constraints...

Planners can see
 focus areas with the
 highest potential for
 district heating
 network development

 Planners can see where other technologies are more suitable

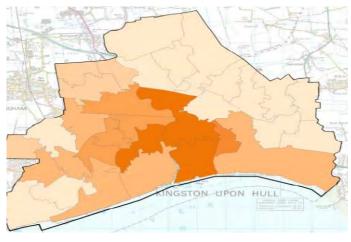


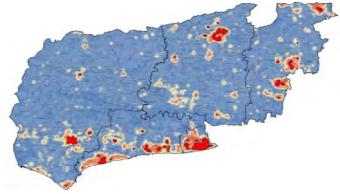
Why heat maps are so great

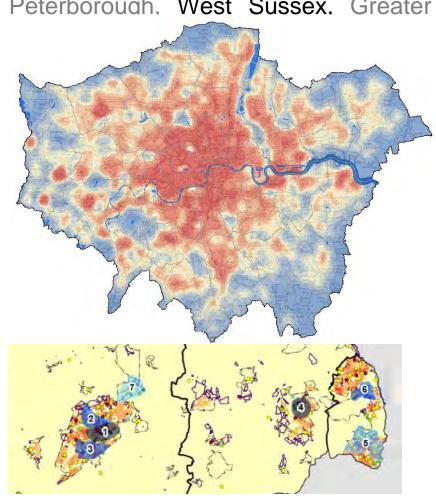


They have been used effectively by: North Hampshire, Eastbourne, Cornwall, Stockport, Bassetlaw, Harrogate, Hull, Peterborough. West Sussex. Greater

London...



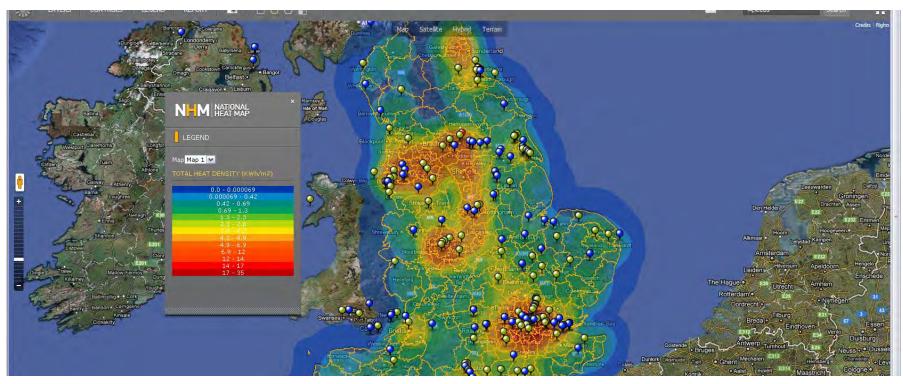




N-M | NATIONAL HEAT MAP



DECC has developed a National Heat Map that shows heat demand density for the whole country.



The map is a comprehensive database of heat demand density, equipped with a range of tools to help developers and planners identify priority areas for low carbon heat projects.

BENEFITS

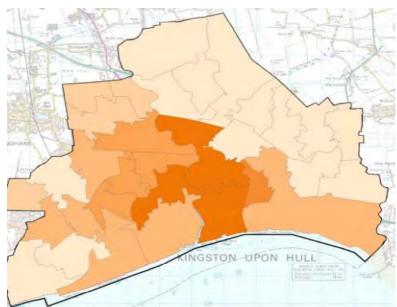


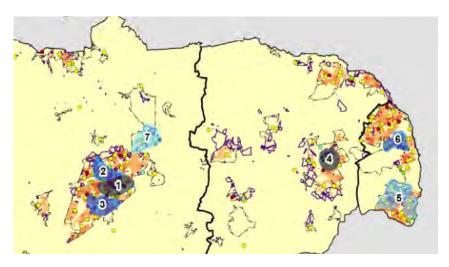
Why a national heat map?

- Value for money
 - £10-60k per LA
 - £4-20 million for England (piecemeal)
 - £150,000 National Heat Map
- In reality, many local authorities would not undertake mapping exercises
- Finer granularity than any other map (individual buildings)
- Groundbreaking model, national datasets

BENEFITS

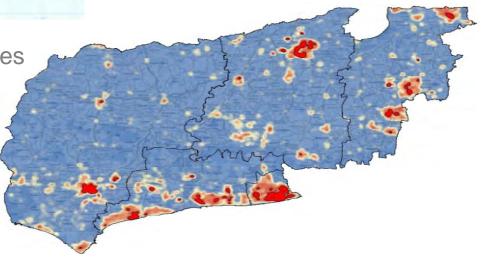






Cross border opportunities

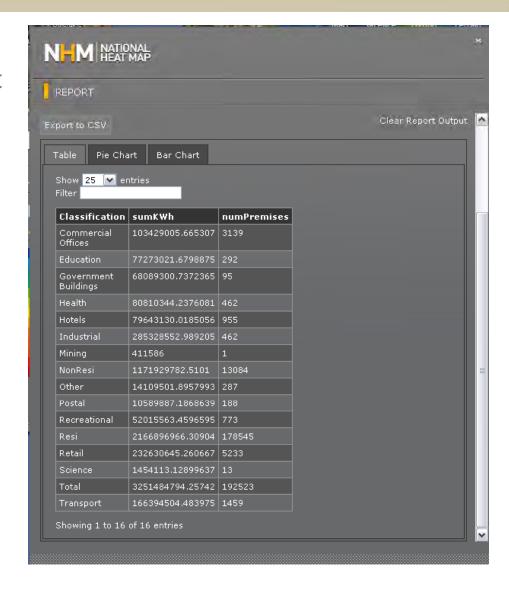
Consistent mapping



FUNCTIONS



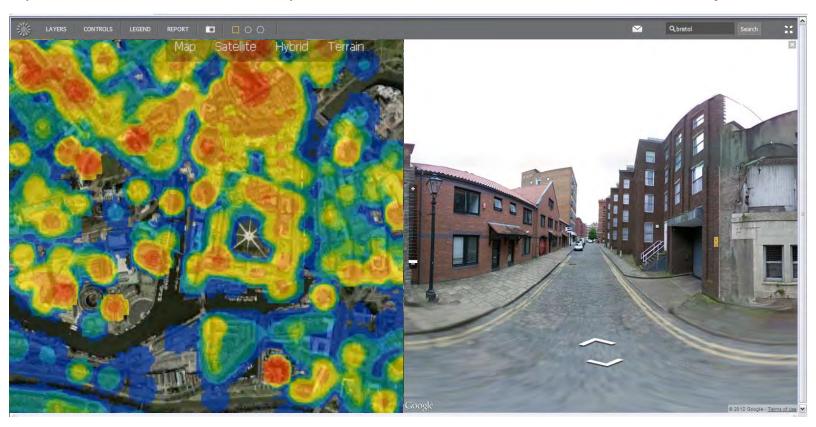
 Generate reports on selected areas to give you accurate heat demand information and sectoral breakdown



FUNCTIONS



- Zoom in on particular areas to examine individual buildings, and use the street view function to help identify building types
- Split screen function to compare areas, or view an area in different ways



FUNCTIONS



- Supports business case for feasibility studies
- Evidence base to jump start feasibility studies
- Generate discreet URL to save your research



NEXT STEPS



- Final tweaks
- Launch weeks, not months!
- DECC Heat Strategy
- UP-RES Course (BRE), A 3-Day Course on District Heating with Renewable Energy

Policy Making, Policy Options, Delivery Plans and Targets

Tom Bridges & Simon Power, Arup





LDD Development Process



Source: Yorkshire & Humber Renewable Energy Toolkit







DECC Methodology & LDD Process









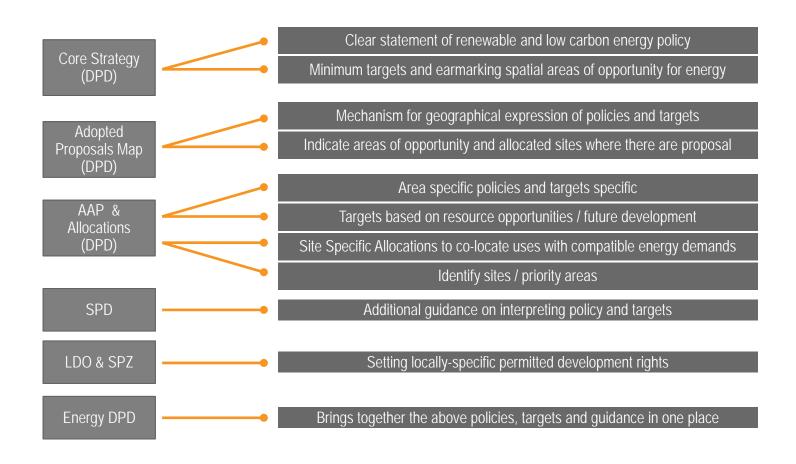
Tests of Soundness

Soundness Test	Implications
Justifiedrobust evidence basemost appropriate strategy	Consider all available up-to-date evidence, including regional study. Departures from direction suggested by evidence need to be justified. Stakeholder involvement.
EffectiveDeliverablerobust infrastructure delivery planningno regulatory of national policy	General presumption in favour of renewable energy. Constraints should not be absolute. Allow flexibility on type of renewable energy. Policies should not undermine viability of other development.
barriersdelivery partners buy in	Ensure integration with wider policies on infrastructure.
cross-boundary coherenceFlexiblerobust monitoring framework	Consider cross-boundary opportunities and impacts. Build in flexibility – fast changing context for technology and funding. Framework for monitoring deliver and impacts.
Consistent with National Policy	Need to be in consistent with PPS1 supplement, PPS22 and National Policy Statement. Any departures need clear and convincing reasoning to be justified.





The role of Local Development Documents









Policy Options

Policy title: Low carbon development and renewable energy

Three main streams

C Large scale grid connected





Stream A: All Development

Using contemporary Building Regulations standards as the baseline for carbon (CO2) reduction standards, all applicants for development (subject to exclusions set out in the supporting text) should seek to achieve additional reductions in carbon emissions associated with the development. How improvements are achieved should be set out in an energy statement as part of the planning application.



Stream A: All Development

The energy statement will quantify improvements to the CO2 emissions savings over the required baseline standard associated with the following:

- All energy efficient building design solutions that ensure future occupiers will have reduced energy requirements; and
- Energy supply from decentralised low and zero carbon sources.

Development not achieving improvements above the baseline will not be approved unless applicants can demonstrate that it is not feasible or viable to do so.



Stream B: District Heating

Where a DH network is in - or scheduled to be in - place, developers will be required to enter into a commercially acceptable connection agreement, as part of a planning obligation.

Where it is not considered to be viable or feasible to connect to an existing or scheduled DH network, and where exceeding baseline energy targets is shown to be unfeasible and or unviable, applicants will be required to make a financial contribution towards the development and operation of a local DH network where technically and commercially feasible plans are in place.



Stream B: District Heating

Within 1,000m of an identified priority zone, but where a network is not yet in place, development proposals will be required to make provisions to enable future connectivity in terms of site layout, heating design and site-wide infrastructure design, where there is a clear prospect of a viable and realistic scheme coming forward.

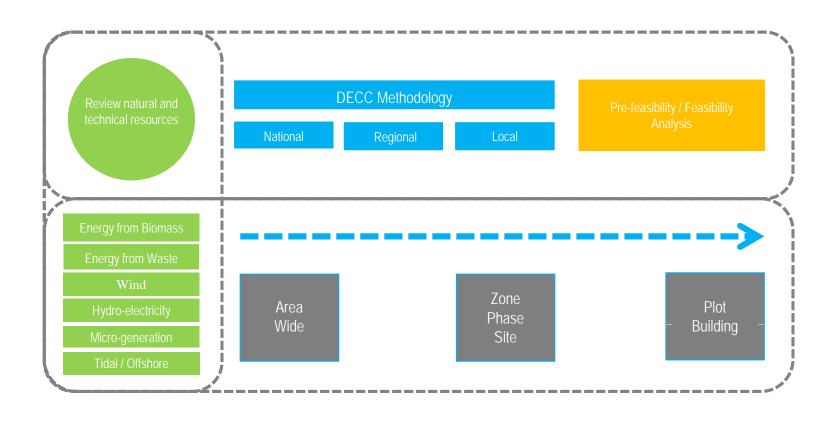


Part C: Large scale grid connected energy

Subject to successful assessment and mitigation of impacts of development proposals, the Planning Authority will seek to support proposals for grid-connected renewable energy infrastructure and associated infrastructure, including, but not limited to wind, solar PV and biomass CHP.



Setting Targets





Spatial Designation & Targets





Group Exercise





Questions and Panel Discussion



